

## MONTHLY QUANTITY AND VALUE OF NATURAL GAS REPORT FORM EIA-895

This report is voluntary under Public Law 93-275. For the provisions concerning the confidentiality of information and sanctions, see Sections VI and VII of the instructions.

### PART I. IDENTIFICATION DATA

1. Name of State Reporting	2. Report Period:      Month      Year <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="border: 1px solid black; width: 30px; height: 20px;"></div> <div style="border: 1px solid black; width: 30px; height: 20px;"></div> <div style="border: 1px solid black; width: 30px; height: 20px; text-align: center;">2</div> <div style="border: 1px solid black; width: 30px; height: 20px; text-align: center;">0</div> <div style="border: 1px solid black; width: 30px; height: 20px;"></div> <div style="border: 1px solid black; width: 30px; height: 20px;"></div> </div>
3. Name of Office/Agency	Complete and return forms to:  <b>Energy Information Administration, EI-45</b> <b>Mail Station: 2G-024 FORSTL</b> <b>Washington, D. C. 20585</b> <b>Attn: EIA-895</b>  OR Fax to: (202) 586-1076  Questions? Call (202) 586-6119
4. Office Address (Street, City, State, Zip Code)	

### PART II. NATURAL GAS VOLUMES (Report All Volumes in Thousands of Cubic Feet)

Enter the pressure base at which all volumes are reported (psia at 60 degrees Fahrenheit)

Item	Volume (Thousand cubic feet)
Gross Withdrawals (excluding lease condensate)	
Gas and Condensate Wells	
Oil Wells (Casinghead)	
TOTAL	
Used for Repressuring	
Vented and Flared	
Nonhydrocarbon Gases Removed	
Natural Gas Used as Fuel on Leases	
Marketed Production (Excluding Lease Fuel)	

### PART III. QUANTITY AND VOLUME OF MARKETING PRODUCTION

Volume (thousand cubic feet)	Value (thousand dollars)

### PART III. CONTACT INFORMATION (person most knowledgeable about the reported data)

5. Contact Name:	6. Title:
7. Phone Number: (    )    -	8. Fax Number: (    )    -
9. E-Mail Address:	
10. Signature:	11. Date:

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### PART IV: ANNUAL SCHEDULE (to be completed when a calendar year of monthly reports has been completed)

Enter the total number of producing gas wells in operation as of December 31 for the reporting year

Enter the pressure base at which all volumes are reported (psia at 60° degrees Fahrenheit)

Month	Gas and Condensate Wells	Oil Wells (Casinghead)	Total	Used for Repressuring Etc.	Vented and Flared	Non- hydrocarbon Gases Removed	Natural Gas Used as Fuel on Leases	Marketed Production	Value of Marketed Production	Quantity of Marketed Production (Value Based)
January										
February										
March										
April										
May										
June										
July										
August										
September										
October										
November										
December										
<b>Total</b>										

### PART V: COMMENTS

## MONTHLY QUANTITY AND VALUE OF NATURAL GAS REPORT

### FORM EIA-895

### INSTRUCTIONS

#### I. PURPOSE

The Energy Information Administration (EIA) Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," is designed to provide a standard reporting system within the limits imposed by the diversity of the data collection systems of the various producing States. This should not be interpreted in any way as an attempt by EIA to require any State to modify its current data reporting requirements.

Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," is designed to obtain monthly information from the appropriate State agencies which collect data concerning natural gas production. Since most States have data collection systems which require mandatory reporting by all oil and gas well operators, the EIA, to avoid duplication of effort and unnecessary respondent burden, will collect data aggregated by the States. The Energy Information Administration is conducting this voluntary survey under the general information gathering provisions provided in the Federal Energy Administration Act of 1974, P.L. 93-275.

The data appear in the Energy Information Administration (EIA) publications, **Monthly Energy Review**, **Natural Gas Monthly**, **Natural Gas Annual**, **Annual Energy Review**, and **Winter Fuels Report**.

#### II. WHO IS REQUESTED TO REPORT

State agencies that collect data on the volume of natural gas production in the State are requested to submit Form EIA-895.

#### III. WHEN TO REPORT

A State agency is requested to submit this form by the 20th day after the end of the report month.

#### IV. WHAT AND WHERE TO REPORT

A State agency is requested to submit (by mail or fax) the completed Form EIA-895 and any attachments to:

Energy Information Administration: EI-45  
Mail Station: 2G-024 FORSTL  
U.S. Department of Energy  
Washington, D.C. 20585  
Attn.: Form EIA-895

or fax completed forms to (202) 586-1076  
Attn.: Form EIA-895

For general information and/or assistance call, (202) 586-6119.

#### V. SPECIFIC INSTRUCTIONS

Please report all volumes in thousands of cubic feet at the State's standard pressure base and 60° Fahrenheit.

If final records are not available by the due date, please report your best estimate and file a revision only if the final date are significantly different from the estimate.

Unless otherwise stated, all items in EIA-895 are considered to be self-explanatory.

The value of marketed production should represent wellhead sales prices, including charges for natural gas plant liquids subsequently removed from gas and for gathering and compressing in addition to State production, severance and/or similar taxes.

Report only the volume of marketed production, excluding the value of that portion of production used for repressuring, gas vented to air or burned in flares on the lease or at gas processing plants, and nonhydrocarbon gases removed in treating or processing operations. If value of marketed production is not available from your records, report available value data and validated quantity for each month. If data is reported from a source outside of your agency, please indicate in Part V: Comments.

Annual Schedule is to be completed and transmitted with the December report. The Annual Schedule should include any changes or updates in previously reported monthly data.

## VI. PROVISIONS FOR CONFIDENTIALITY OF INFORMATION

This data collected on Form EIA-895 are not considered confidential since they are collected in aggregate. Therefore, no confidentiality pledges are required.

## VII. SANCTIONS

This report is collected under Public Law 93-275, Federal Energy Administration Act of 1974. Your voluntary cooperation and response are urgently needed to provide comprehensive, accurate, and timely energy information.

## VIII. FILING FORMS WITH FEDERAL GOVERNMENT AND ESTIMATED REPORTING BURDEN

Public reporting burden for this collection of information is estimated to average 30 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Energy Information Administration, Statistics and Methods Group, EI-70, 1000 Independence Avenue, S.W., Washington D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington D.C. 20503.

## IX. DEFINITIONS

**Casinghead Gas (or Oil Well Gas)** - Natural gas produced along with crude oil, from its oil wells. It contains either dissolved gas or associated gas, or both.

**Gross Withdrawals** - Full well stream volume, including all natural gas plant liquids and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Lease Condensate** - A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease or field separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at natural gas processing plants or facilities.

**Lease Fuel** - Natural gas used in well, field, and lease operations, such as gas used in drilling operations, heaters, dehydrators, and field compressors. **Do not include lease fuel volumes in total marketed production on this form.**

**Marketed Production** - Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Include all quantities of gas used in processing plant operations. Exclude all gas used as lease fuel.

**Natural Gas** - A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in natural underground reservoirs at reservoir conditions.

**Nonhydrocarbon Gases** - Typical nonhydrocarbon gases which may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.